

WESCO

WESCO UTILITY

DEPARTMENT OF FINANCE & REGULATORY AFFAIRS

Head Office:- Burla, Dist-Sambalpur, Odisha-768017

No/WESCO/FIN/ARR/~~19-20~~/221

Dt. 24/09/2020

To
The Secretary
Odisha Electricity Regulatory Commission
Plot No. 04, Chunokoli
Saileshree Vihar, Bhubaneswar

Sub:- Publication of Retail Supply Tariff Notification for FY 2020-21 w.e.f. 1st October, 2020 under Regulation 57 of OERC (Conduct of Business) Regulations, 2004.
&
Publication of Open Access Charges Notifications for FY 2020-21 w.e.f. 1st October, 2020 under Regulation 57 of OERC (Conduct of Business) Regulations, 2004.

Sir,

With reference to the above the matter has been published in English language in one issue each of a daily English (Indian Express 24.09.2020 issue) and Odia newspaper(The Samaj 24.09.2020 issue) and in Odia language in one issue of daily Odia newspaper(Dharitri 24.09.2020 issue). The copy of publication in newspaper is enclosed herewith for your kind information & record.

Thanking you.
Yours truly,


DGM (Finance)

Encl.- As Above

CC - P.A. to AO for information of AO
COO

PRESS CLIPPING

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WESCO

WESCO UTILITY

Headquarters Office : Burla, Dist : Sambalpur-768017 (Odisha)

TARIFF NOTIFICATION

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st October, 2020

In exercise of the powers conferred under section 62(4), 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on 23.09.2020 in Case Nos. 70, 74, 75, 76, 77, 78, 79 & 80 of 2019 with regard to revision of Aggregate Revenue Requirement and Revision of Retail Supply Tariff & Open Access Charges for Distribution Licensees and Utilities which shall be effective in the State from 01.10.2020.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (WESCO Utility) hereby notify the Retail Supply Tariff and other charges as below:

1. The tariff and other charges as approved in pursuance of OERC common Order dated 23.09.2020 for the FY 2020-21 shall be applicable to the electricity consumers of the State of Odisha in the Distribution Utility's area of supply as per the given Schedule for consumption of electricity with effect from 01.10.2020 and shall continue until further order of the Commission.

2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.

3. The detailed order of the Commission shall be available in its website www.oerc.org as well as in the website of the licensee www.wescoodisha.com.

Place: Burla

Dated: 23.09.2020

Sd/-

Authorized Officer

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1st OCTOBER, 2020

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW Month/ (Rs./KVA Month)	Energy Charge (P/KWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/ KWh)/ DPS
	LT Category							
1	Domestic					80		
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			80		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		270.00				
	(Consumption >50, <=200 units/month)	LT		450.00		20	20	
	(Consumption >200, <=400 units/month)	LT		550.00				
	(Consumption >400 units/month)	LT		590.00				
2	General Purpose < 110 KVA							10
	(Consumption <=100 units/month)	LT		560.00				
	(Consumption >100, <=300 units/month)	LT		670.00		30	30	
	(Consumption >300 units/month)	LT		730.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	10
4	Allied Agricultural Activities	LT		160.00		20	10	10
5	Allied Agro-Industrial Activities	LT		440.00		80	50	DPS/Rebate
6	Public Lighting	LT		590.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		590.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		590.00		100	80	DPS/Rebate
9	Specified Public Purpose	LT		590.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		590.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	590.00	30			10
12	General Purpose >= 110 KVA	LT	200	590.00	30			DPS/Rebate
13	Large Industry	LT	200	590.00	30			DPS/Rebate
	HT Category							
14	Bulk Supply - Domestic	HT	20	460.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			10
16	Allied Agricultural Activities	HT	30	150.00	250			10
17	Allied Agro-Industrial Activities	HT	50	430.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	HT Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CCP	HT	0	750.00	250			DPS/Rebate
28	Colony Consumption (Both SPP & Industrial)	HT	0	460.00	0			DPS/Rebate
	EHT Category							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CCP	EHT	0	740.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	455.00	0			DPS/Rebate

Slab rate of energy charges for HT & EHT (Paise/unit)

Load Factor (%)	HT	EHT
≤ 60%	555.00	550.00
> 60%	445.00	440.00

The reconnection charges w.e.f. 01.04.2015 shall continue unaltered

Category of Consumers	Rate Applicable
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

- (i) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.
 (ii) The meter rent w.e.f. 01.04.2017 shall remain unaltered as follows:

Type of Meter	Monthly Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

Note: Meter rent for meter supplied by DISCOMs shall be collected for a period of 60 months only. Once it is collected for sixty months meter rent collection should stop. All statutory levies shall be collected in addition to meter rent.

- (iii) A Reliability surcharge @ 10 paise per unit will continue only for HT consumers availing power irrespective of nature of feeder. This surcharge @ 10 paise per unit shall be charged if reliability index is more than 99% and above and voltage profile at consumer end remains within the stipulated limit. (For details see the order)
- (iv) All the industrial consumers having CD of 1 MW and above and drawing power in 33 KV shall be allowed a rebate of 10 paise per unit for the units consumed in excess of 70% of load factor and up to 80% of load factor and 20 paise per unit for the units consumed in excess of 80% of the load factor per month. This shall be in addition to all other rebate the consumer is otherwise eligible.
- (v) All the industrial consumers drawing power in EHT shall be eligible for a rebate of 10 paise per unit for all the units consumed in excess of 80% of load factor.
- (vi) LT Single Phase consumers of all categories having CD upto 5 KW with pole within 30 meters from the consumer premises
- Upto 2 KW : Rs.1,500/-
 Beyond 2 KW upto 5 KW : Rs.2,500/-
- Provided that if the line extension is required beyond 30 meters, the licensee/supplier shall charge @ Rs.5,000/- for every span of line extension in addition to the above charges.
- (vii) A "Taktal Scheme" for new connection is applicable to LT Domestic, Agricultural and General Purpose consumers.
- (viii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (ix) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (x) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @ 20 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as 12 Midnight to 6 AM of next day.
- (xi) Hostels attached to the Schools recognised and run by SC/ST Dept., Government of Odisha shall get a rebate of Rs.2.40 paise per unit in energy charge under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xii) Sewajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (xiii) During the statutory restriction imposed by the Fisheries Department, the Ice Factories located at a distance not more than 5 Km. towards the land from the sea shore of the restricted zone will pay demand charges based on the actual maximum demand recorded during the billing period.
- (xiv) Poultry Farms with attached feed units having connected load less than 20% of the total connected load of poultry farms should be treated as Allied Agricultural Activities instead of General Purpose category for tariff purpose. If the connected load of the attached feed unit exceeds 20% of the total connected load then the entire consumption by the poultry farm and feed processing unit taken together shall be charged with the tariff as applicable for General Purpose or the Industrial Purpose as the case may be.
- (xv) The food processing unit attached with cold storage shall be charged at Agro-Industrial tariff if cold storage load is not less than 80% of the entire connected load. If the load of the food processing unit other than cold storage unit exceeds 20% of the connected load, then the entire consumption by the cold storage and the food processing unit taken together shall be charged with the tariff as applicable for general purpose or the industrial purpose as the case may be.
- (xvi) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from 12 Midnight to 6.00 A.M. of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off-peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged on the drawal over and above the 120% of contract demand (for details refer tariff Order on 22.04.2020). When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (xvii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 134 (f) of OERC Distribution (Conditions of Supply) Code, 2019 the supply for load above 5 KW upto and including 70 KVA shall be in 3-phase, 3 or 4 wires at 400 volts between phases.
- (xviii) Own Your Transformer - "OYT Scheme" is intended for the existing individual LT domestic, individual/Group General Purpose consumers who would like to avail single point supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the 'OYT' transformer shall be made by DISCOM utilities. For removal of doubt it is clarified that the "OYT Scheme" is not applicable to any existing or new HT/EHT consumer.
- (xix) Power factor penalty shall be:
- 0.5% for every 1% fall from 92% upto and including 70% plus
 - 1% for every 1% fall below 70% upto and including 30% plus
 - 2% for every 1% fall below 30%
- The penalty shall be on the monthly demand charges and energy charges
 There shall not be any power factor penalty for leading power factor. (Please see the detailed order for the category of consumers on whom power factor penalty shall be levied.)
- (xx) The power factor incentive shall be applicable to the consumers who pay power factor penalty in the following rate:
 The rate of power factor incentive shall be 0.5% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges.
- (xxi) The rural LT domestic consumers shall get 5 paise per unit rebate in addition to existing prompt payment rebate who draw their power through correct meter and pay the bill in time.
- (xxii) 2% rebate over and above normal rebate shall be allowed on the bill to the LT domestic and single phase general purpose category of consumers only over and above all the rebates who pay through digital means. This rebate shall be applicable on the current month bill if paid in full.
- (xxiii) 2% rebate shall be allowed to all pre-paid consumers on pre-paid amount.
- (xxiv) A Special rebate to the LT single phase consumers in addition to any other rebate he is otherwise eligible for shall be allowed at the end of the financial year (the bill for month of March) if he has paid the bill for all the 12 months of the financial year consistently without fail within due date during the relevant financial year. The amount of rebate shall be equal to the rebate of the month of March for timely payment of bill.
- (xxv) The Educational Institution (Specified Public Purpose) having attached hostel and / or residential colony who draw power through a single meter in HT shall be eligible to be billed 15% of their energy drawal in HT bulk supply domestic category.
- (xxvi) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xxvii) Charging of electric vehicles shall be treated as GP category.
- (xxviii) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.10.2020.

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Head quarters office- Burla, Dist- Sambalpur- 768017(Odisha)

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- The Tariff and other charges as approved in pursuance of OERC common Order dated 23.09.2020 for the FY 2020-21 shall be applicable to the electricity consumers of the State of Odisha in the Distribution Utility's area of supply as per the given Schedule for consumption of electricity with effect from 01.10.2020 and shall continue until further order of the Commission.
- The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cass/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
- The detailed order of the Commission shall be available in its website www.oerc.org as well as in the website of the licensee www.wescoodisha.com.

Place: Burla

Dated: 23.09.2020

Authorized Officer

RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST OCTOBER, 2020

Sl. No	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/Month) / (Rs./KVA/Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
LT Category								
1	Domestic							
1.a	Kuir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE ->			80		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		270.00		20	20	
	(Consumption >50, <=200 units/month)	LT		450.00				
	(Consumption >200, <=400 units/month)	LT		550.00				
	(Consumption >400 units/month)	LT		590.00				
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month	LT		560.00		30	30	
	Consumption >100, <=300 units/month	LT		670.00				
	(Consumption >300 units/month)	LT		730.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	10
4	Allied Agricultural Activities	LT		160.00		20	10	10
5	Allied Agro-Industrial Activities	LT		440.00		80	50	DPS/Rebate
6	Public Lighting	LT		580.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		590.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		590.00		100	80	DPS/Rebate
9	Specified Public Purpose	LT		590.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		590.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	590.00	30			10
12	General Purpose >= 110 KVA	LT	200	590.00	30			DPS/Rebate
HT Category								
14	Bulk Supply - Domestic	HT	20	460.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			10
16	Allied Agricultural Activities	HT	30	150.00	250			10
17	Allied Agro-Industrial Activities	HT	50	420.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Street Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	750.00	250			DPS/Rebate

28	Colony Consumption (Both SPP & Industrial)	HT	0	460.00	0	DPS/Rebat
	EHT Category					
29	General Purpose	EHT	250	As indicated in the notes below	700	DPS/Rebat
30	Large Industry	EHT	250		700	DPS/Rebat
31	Railway Traction	EHT	250		700	DPS/Rebat
32	Heavy Industry	EHT	250		700	DPS/Rebat
33	Power Intensive Industry	EHT	250		700	DPS/Rebat
34	Mini Steel Plant	EHT	250		700	DPS/Rebat
35	Emergency Supply to CGP	EHT	0	740.00	700	DPS/Rebat
36	Colony Consumption	EHT	0	455.00	0	DPS/Rebat

Note:

Slab rate of energy charges for HT & EHT (Paise/unit)

Load Factor (%)	HT	EHT
< 60%	555.00	550.00
> 60%	445.00	440.00

The reconnection charges w.e.f. 01.04.2015 shall continue unaltered

Category of Consumers	Rate Applicable
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

- (i) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.
(ii) The meter rent w.e.f. 01.04.2017 shall remain unaltered as follows

Type of Meter	Monthly Meter Rent (Rs.)
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

Note: Meter rent for meter supplied by DISCOMs shall be collected for a period of 60 months only. Once it is collected for sixty months meter rent collection should stop. All statutory levies shall be collected in addition to meter rent.

- (iii) A Reliability surcharge @ 10 paise per unit will continue only for HT consumers availing power irrespective of nature of feeder. This surcharge @ 10 paise per unit shall be charged if reliability index is more than 99% and above and voltage profile at consumer end remains within the stipulated limit. (For details see the order)
- (iv) All the industrial consumers having CD of 1 MW and above and drawing power in 33 KV shall be allowed a rebate of 10 paise per unit for the units consumed in excess of 70% of load factor and up to 80% of load factor and 20 paise per unit for the units consumed in excess of 80% of the load factor per month. This shall be in addition to all other rebate the consumer is otherwise eligible.
- (v) All the industrial consumers drawing power in EHT shall be eligible for a rebate of 10 paise per unit for all the units consumed in excess of 80% of load factor.
- (vi) LT Single Phase consumers of all categories having CD upto 5 KW with pole within 30 meters from the consumer premises
Upto 2 KW : Rs.1,500/-
Beyond 2 KW upto 5 KW : Rs.2,500/-
Provided that if the line extension is required beyond 30 meters, the licensee/supplier shall charge @ Rs.5,000/- for every span of line extension in addition to the above charges.
- (vii) A "Tariff Scheme" for new connection is applicable to LT Domestic, Agricultural and General Purpose consumers.
- (viii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (ix) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (x) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @ 20 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as 12 Midnight to 6 AM of next day.
- (xi) Hostels attached to the Schools recognised and run by SC/ST Dept., Government of Odisha shall get a rebate of Rs.2.40 paise per unit in energy charges under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xii) Swargida Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (xiii) During the statutory restriction imposed by the Fisheries Department, the Ice Factories located at a distance not more than 5 Km. towards the land from the sea shore of the restricted zone will pay demand charges based on the

- (xiv) actual maximum demand recorded during the billing period.
Poultry Farms with attached feed units having connected load less than 20% of the total connected load of poultry farms should be treated as Allied Agricultural Activities instead of General Purpose category for tariff purpose. If the connected load of the attached feed unit exceeds 20% of the total connected load then the entire consumption by the poultry farm and feed processing unit taken together shall be charged with the tariff as applicable for General Purpose or the Industrial Purpose as the case may be.
- (xv) The food processing unit attached with cold storage shall be charged at Agro-Industrial tariff if cold storage load is not less than 80% of the entire connected load. If the load of the food processing unit other than cold storage unit exceeds 20% of the connected load, then the entire consumption by the cold storage and the food processing unit taken together shall be charged with the tariff as applicable for general purpose or the industrial purpose as the case may be.
- (xvi) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from 12 Midnight to 6.00 A.M. of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged on the drawal over and above the 120% of contract demand (for details refer Tariff Order on 22.04.2020). When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (xvii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 134 (f) of OERC Distribution (Conditions of Supply) Code, 2019 the supply for load above 5 KW upto and including 70 KVA shall be in 3-phase, 3 or 4 wires at 400 volts between phases.
- (xviii) Own Your Transformer - "OYT Scheme" is intended for the existing individual LT domestic, individual/Group General Purpose consumers who would like to avail single point supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the "OYT" transformer shall be made by DISCOM utilities. For removal of doubt it is clarified that the "OYT Scheme" is not applicable to any existing or new HT/EHT consumer.
- (xix) Power factor penalty shall be
i) 0.5% for every 1% fall from 92% upto and including 70% plus
ii) 1% for every 1% fall below 70% upto and including 30% plus
iii) 2% for every 1% fall below 30%
The penalty shall be on the monthly demand charges and energy charges
There shall not be any power factor penalty for leading power factor. (Please see the detailed order for the category of consumers on whom power factor penalty shall be levied.)
- (xx) The power factor incentive shall be applicable to the consumers who pay power factor penalty in the following rate:
The rate of power factor incentive shall be 0.5% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges.
- (xxi) The rural LT domestic consumers shall get 5 paise per unit rebate in addition to existing prompt payment rebate who draw their power through correct meter and pay the bill in time.
- (xxii) 2% rebate over and above normal rebate shall be allowed on the bill to the LT domestic and single phase general purpose category of consumers only over and above all the rebates who pay through digital means. This rebate shall be applicable on the current month bill if paid in full.
- (xxiii) 2% rebate shall be allowed to all pre-paid consumers on pre-paid amount.
- (xxiv) A Special rebate to the LT single phase consumers in addition to any other rebate he is otherwise eligible for shall be allowed at the end of the financial year (the bill for month of March) if he has paid the bill for all the 12 months of the financial year consistently without fail within due date during the relevant financial year. The amount of rebate shall be equal to the rebate of the month of March for timely payment of bill.
- (xxv) The Educational institution (Specified Public Purpose) having attached hostel and / or residential colony who draw power through a single meter in HT shall be eligible to be billed 15% of their energy drawal in HT bulk supply domestic category.
- (xxvi) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.
- (xxvii) Charging of electric vehicles shall be treated as GP category.
- (xxviii) Tariff as approved, shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.10.2020.

WESCO

ଓଡ଼ିଆ ସୁଚିକିତି

ମୁଖ୍ୟ କାର୍ଯ୍ୟାଳୟ, ବୁର୍ଲା, ଜିଲା- ସମ୍ବଲପୁର- ୭୬୮୦୧୭

ଶ୍ରମସ୍ୱାସ୍ଥ୍ୟ ଅଧିକାରୀ

୧ ଅକ୍ଟୋବର ୨୦୨୦ରୁ ଲାଗୁ ଖୁରୁରା ଯୋଗାଣ ଶୁଳ୍କସୂଚୀ

ବିଦ୍ୟୁତ୍ ଅଧିକାରୀ, ୨୦୦୩ର ଯାକା ୬୨(୪), ୬୪(୩) ଏବଂ ଅନ୍ୟାନ୍ୟ ବ୍ୟବସାୟିକ ବ୍ୟବସାୟର ଅଧୀନରେ ଓଡ଼ିଶା ବିଦ୍ୟୁତ୍ ନିୟାମକ ଆୟୋଗ ବିଚାର ଲାଗୁକାରୀ ଏବଂ ସୁଚିକିତିଗୁଡ଼ିକ ପାଇଁ ମୋଟ ଶାଳକ୍ଷ୍ମ ଆବଶ୍ୟକତା ଏବଂ ଖୁରୁରା ଯୋଗାଣ ଶୁଳ୍କସୂଚୀ ତଥା ଓପର ଆକ୍ଟସ୍ ଦେଇ ବ୍ୟବସାୟିକ ବ୍ୟବସାୟ ୨୦୧୯ର ମାମଲା ନଂ. ୭୦, ୭୪, ୭୫, ୭୬, ୭୭, ୭୮, ୭୯ ଓ ୮୦ରେ ଚାହାଣୀ ୧୨୦୨୦ରୁ ବିନା ଏକ ସାଧାରଣ ନିର୍ଦ୍ଦେଶ ଗ୍ରହଣ କରିଛନ୍ତି ଯାହା ରାଜ୍ୟରେ ଚାଲିଥିବା ୨୦୨୦ରୁ ଲାଗୁ ହେବ ।

ପରାମର୍ଶ (ବ୍ୟବସାୟ ପ୍ରକାର) ବ୍ୟବସାୟ, ୨୦୦୪ର ବ୍ୟବସାୟ ୭୭ ଅନୁଯାୟୀ, ଓଡ଼ିଆ ସୁଚିକିତି ଏବଂ ଖୁରୁରା ଯୋଗାଣ ଶୁଳ୍କସୂଚୀ ଓ ଅନ୍ୟାନ୍ୟ ବ୍ୟବସାୟ ନିମ୍ନରେ ପ୍ରକାଶ କରାଯାଇଛି:

୧. ୨୦୨୦-୨୧ ଆର୍ଥିକ ବର୍ଷ ପାଇଁ ଚାହାଣୀ ୧୨୦୨୦ରୁ ଲାଗୁ ହେଉଥିବା ସାଧାରଣ ନିର୍ଦ୍ଦେଶ ଅନୁଯାୟୀ ଶୁଳ୍କସୂଚୀ ଓ ଅନ୍ୟାନ୍ୟ ବ୍ୟବସାୟ ଓଡ଼ିଶା ରାଜ୍ୟରେ ବିଚାର ଯୁକ୍ତିବିତ୍ତ ଯୋଗାଣ ପ୍ରକାର ବିଦ୍ୟୁତ୍ ଗ୍ରହଣମାନଙ୍କ ପାଇଁ ବିଦ୍ୟୁତ୍ ବ୍ୟବହାର ଲାଗି ନିମ୍ନଲିଖିତ ଅନୁଯାୟୀ ଅନୁଯାୟୀ ଚାଲିଥିବା ୨୦୧୯ରୁ ୨୦୨୦ରୁ ଲାଗୁ ହେବ ଏବଂ ଆୟୋଗଙ୍କ ପରବର୍ତ୍ତୀ ନିର୍ଦ୍ଦେଶ ପ୍ରାପ୍ତ କରାଯାଇଛି ।

୨. ଓଡ଼ିଶା ବିଦ୍ୟୁତ୍ (ଶୁଳ୍କ) ଅଧିକାରୀ, ୧୯୭୧ ଅନୁଯାୟୀ ଓଡ଼ିଶା ସରକାରଙ୍କ ଦ୍ୱାରା ଧାର୍ଯ୍ୟ ବିଦ୍ୟୁତ୍ ଶୁଳ୍କ ଏବଂ ସମୟ ସମୟରେ ଅନ୍ୟ କୌଣସି ଅନ୍ୟାନ୍ୟ ବିଧାନିକ ବ୍ୟବସାୟ/ଶୁଳ୍କ/ଚିକିତ୍ସା/ସେବା/ବୋର୍ଡ୍ ଆକ୍ଟ ଅନୁଯାୟୀ ଶୁଳ୍କସୂଚୀ ଉପରେ ଏବଂ ଉକ୍ତ ନିର୍ଦ୍ଦେଶାବଳୀରୁ ଆକାଶ କରାଯିବ ।

୩. ଆୟୋଗର ସବିଷ୍ଟ ନିର୍ଦ୍ଦେଶ ଏହାର ଓଡ଼ିଆ ସ୍ୱାକ୍ଷର www.orierc.org ତଥା ଲାଗୁକାରୀ ଓଡ଼ିଆ ସ୍ୱାକ୍ଷର www.wescoodisha.comରେ ଉପଲବ୍ଧ ।

ସ୍ଥାନ: ବୁର୍ଲା

ତାରିଖ: ୨୩.୦୯.୨୦୨୦

ସ୍ୱା./- ପ୍ରାଧିକୃତ ଅଧିକାରୀ

୧ ଅକ୍ଟୋବର, ୨୦୨୦ରୁ ଲାଗୁ ଖୁରୁରା ଯୋଗାଣ ଶୁଳ୍କସୂଚୀ

କ୍ର.ସଂ.	ଉପକ୍ରମାବଳୀ ବର୍ଣ୍ଣ	ଯୋଗାଣର ଗୋଟିଏ	ବାହାର ଦେଶ (ଟ./କେଟି/ମାସ)/(ଟ./କେଟି/ମାସ)	ଶୁଳ୍କ ଦେଶ (ଟି/କେଟି/ମାସ)	ପ୍ରାକ୍ତ ଦେଶ (ଟି/ମାସ)	ପ୍ରଥମ କେଟି/ମାସ ପ୍ରଥମ ବର୍ଷ ପ୍ରଥମ ବର୍ଷ	ଅନ୍ୟାନ୍ୟ ଅତିରିକ୍ତ କେଟି/ମାସ ପ୍ରଥମ ବର୍ଷ	ବିବରଣୀ (ଟି/କେଟି/ମାସ)/ବିବରଣୀ
୧	ସରକାରୀ							
୧.୧	କୃଷି କ୍ଷେତ୍ର <= ୩୦ ମୁଣ୍ଡ/ମାସ	ଏକଟି				୮୦		
୧.୨	ଅନ୍ୟାନ୍ୟ							୧୦
	(ବ୍ୟବହାର <= ୫୦୦ ମୁଣ୍ଡ/ମାସ)	ଏକଟି		୨୭୦.୦୦				
	(ବ୍ୟବହାର > ୫୦୦, <= ୧୦୦୦ ମୁଣ୍ଡ/ମାସ)	ଏକଟି		୪୫୦.୦୦		୨୦	୨୦	
	(ବ୍ୟବହାର > ୧୦୦୦, <= ୪୦୦୦ ମୁଣ୍ଡ/ମାସ)	ଏକଟି		୫୫୦.୦୦				
	(ବ୍ୟବହାର > ୪୦୦୦ ମୁଣ୍ଡ/ମାସ)	ଏକଟି		୫୯୦.୦୦				
୨	ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ <= ୧୧୦ କେଟି/ମାସ							୧୦
	ବ୍ୟବହାର <= ୧୦୦ ମୁଣ୍ଡ/ମାସ	ଏକଟି		୫୭୦.୦୦				
	ବ୍ୟବହାର > ୧୦୦, <= ୩୦୦ ମୁଣ୍ଡ/ମାସ	ଏକଟି		୬୭୦.୦୦		୩୦	୩୦	
	(ବ୍ୟବହାର > ୩୦୦ ମୁଣ୍ଡ/ମାସ)	ଏକଟି		୭୩୦.୦୦				
୩	କଳାକାର, ପତ୍ତି ଓ ବୁଦ୍ଧି	ଏକଟି		୧୫୦.୦୦		୨୦	୧୦	୧୦
୪	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି		୧୭୦.୦୦		୨୦	୧୦	୧୦
୫	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି		୪୫୦.୦୦		୮୦	୫୦	ବିବରଣୀ/ବିବରଣୀ
୬	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି		୫୯୦.୦୦		୨୦	୧୫	ବିବରଣୀ/ବିବରଣୀ
୭	ଏକଟି, ଉପକ୍ରମାବଳୀ (ଏକ) ଯୋଗାଣ <= ୨୨ କେଟି/ମାସ	ଏକଟି		୫୯୦.୦୦		୮୦	୩୫	୧୦
୮	ଏକଟି, ଉପକ୍ରମାବଳୀ (ଏକ) ଯୋଗାଣ >= ୨୨ କେଟି/ମାସ	ଏକଟି		୫୯୦.୦୦		୧୦୦	୮୦	ବିବରଣୀ/ବିବରଣୀ
୯	ଅଧିକୃତ ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି		୫୯୦.୦୦		୫୦	୫୦	ବିବରଣୀ/ବିବରଣୀ
୧୦	ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ <= ୧୧୦ କେଟି/ମାସ	ଏକଟି		୫୯୦.୦୦		୫୦	୫୦	୧୦
୧୧	ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ >= ୧୧୦ କେଟି/ମାସ	ଏକଟି	୨୦୦	୫୯୦.୦୦	୩୦			୧୦
୧୨	ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ >= ୧୧୦ କେଟି/ମାସ	ଏକଟି	୨୦୦	୫୯୦.୦୦	୩୦			ବିବରଣୀ/ବିବରଣୀ
୧୩	ବୁଦ୍ଧି ଶକ୍ତି	ଏକଟି	୨୦୦	୫୯୦.୦୦	୩୦			ବିବରଣୀ/ବିବରଣୀ
୧୪	ବୁଦ୍ଧି ଶକ୍ତି	ଏକଟି	୨୦	୪୭୦.୦୦	୨୫୦			୧୦
୧୫	କଳାକାର ପତ୍ତି ଓ ବୁଦ୍ଧି	ଏକଟି	୩୦	୧୫୦.୦୦	୨୫୦			୧୦
୧୬	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି	୩୦	୧୫୦.୦୦	୨୫୦			୧୦
୧୭	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି	୫୦	୪୩୦.୦୦	୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୧୮	ଅଧିକୃତ ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୧୯	ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ > ୨୦ କେଟି/ମାସ <= ୧୧୦ କେଟି/ମାସ	ଏକଟି	୨୫୦		୨୫୦			୧୦
୨୦	ଏକଟି, ଉପକ୍ରମାବଳୀ (ଏକ) ଯୋଗାଣ	ଏକଟି	୧୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୧	ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ >= ୧୧୦ କେଟି/ମାସ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୨	ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			୧୦
୨୩	ବୁଦ୍ଧି ଶକ୍ତି	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୪	ପ୍ରାକ୍ତ ଦେଶ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୫	ପ୍ରାକ୍ତ ଦେଶ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୬	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୭	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୦	୨୫୦.୦୦	୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୨୮	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ (ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ ଉଦ୍ଦେଶ୍ୟ)	ଏକଟି	୦	୪୭୦.୦୦	୦			ବିବରଣୀ/ବିବରଣୀ
୨୯	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୩୦	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ
୩୧	ବିବରଣୀ ଉଦ୍ଦେଶ୍ୟ	ଏକଟି	୨୫୦		୨୫୦			ବିବରଣୀ/ବିବରଣୀ

		ଡିପିଏସ/ବିହାରୀ
		ଡିପିଏସ/ବିହାରୀ
		ଡିପିଏସ/ବିହାରୀ

(ii) ୩୦୧।୦୪।୨୦୧୭ରଖରୁ ଲାଗୁ ମିଟର ଭଡ଼ା ନିୟମ ଅନୁଯାୟୀ ଅପରିବର୍ତ୍ତିତ ରହିବ;

ମିଳନ ପ୍ରକାର	ମାସିକ ମିଳନ ଭଡ଼ା (ଟ.)
୧. ସିଙ୍ଗଲ ଫେଲ୍ ଉଲେଟ୍ସୋ ମାନ୍ସ୍ଟେଟିବ କେଡ଼ବ୍ଲୁଏସ୍ ମିଳନ	୨୦
୨. ଡିନି ଫେଲ୍ ଉଲେଟ୍ସୋ ମାନ୍ସ୍ଟେଟିବ କେଡ଼ବ୍ଲୁଏସ୍ ମିଳନ	୪୦
୩. ଡିନି ଫେଲ୍ ଉଲେଟ୍ସୋ ମାନ୍ସ୍ଟେଟିବ ଟ୍ରାଉ ଭେକ୍ସର ମିଳନ	୧୦୦୦
୪. ଟ୍ରାଉ-ଭେକ୍ସର ମିଳନ ଭେଲ୍‌ସେ ଟ୍ରାକ୍ସର ନିମନ୍ତେ	୧୦୦୦
୫. ସିଙ୍ଗଲ ଫେଲ୍ ଷ୍ଟାଟିକ୍ କେଡ଼ବ୍ଲୁଏସ୍ ମିଳନ	୪୦
୬. ଡିନି ଫେଲ୍ ଷ୍ଟାଟିବ କେଡ଼ବ୍ଲୁଏସ୍ ମିଳନ	୧୫୦
୭. ଡିନି ଫେଲ୍ ଷ୍ଟାଟିକ୍ ଟ୍ରାଉ-ଭେକ୍ସର ମିଳନ	୧୦୦୦
୮. ଡିନି ଫେଲ୍ ଷ୍ଟାଟିକ୍ ବାଉ-ଭେକ୍ସର ମିଳନ	୧୦୦୦
୯. ଏଲ୍‌ଡି ସିଙ୍ଗଲ ଫେଲ୍ ଏଏମଆର/ଏଏମଆର କମ୍ପିଆଣ୍ଡ ମିଳନ	୫୦
୧୦. ଏଲ୍‌ଡି ଡିନି ଫେଲ୍ ଏଏମଆର/ଏଏମଆର କମ୍ପିଆଣ୍ଡ ମିଳନ	୧୫୦

ଉପଲୋଭାଜନ ବର୍ଷ	ପ୍ରକୃଷ୍ଟ ବର
ଏଲ୍ଡି ପିକାଲ୍ ଫେଲ୍ ଘରୋଇ ଉପଲୋଭା	ଟ.୧୫୦/-
ଏଲ୍ଡି ପିକାଲ୍ ଫେଲ୍ ପଟ୍ଟାମାଟା ଉପଲୋଭା	ଟ.୪୦୦/-
ଏଲ୍ଡି ବା ଫେଲ୍ ଉପଲୋଭା	ଟ.୬୦୦/-
ସମସ୍ତ ଏଲ୍ଡି ଓ ଇଏଲ୍ଡି ଗ୍ରାହକ	ଟ.୩୦୦୦/-

୧୦. ଏଲ୍‌ଡି ଡିଜି ଫେଭ୍ ଏଏମ୍‌ଆର୍/ଏଏମ୍‌ଆଇ କମ୍ପ୍ଲିଆନ୍ସ ମିଟର	୧୫୦
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(iii) ଫିଡ଼ରର ପ୍ରକୃତି ନିର୍ଦ୍ଦିଷ୍ଟକ୍ଷେତ୍ରରେ ଶକ୍ତି ହାସଲ କରୁଥିବା ଏବଂ ଇଏଚ୍‌ଟି ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ଏକ ଭରସାଯୋଗ୍ୟତା ସରତାଙ୍କ ସ୍ଥାନିତ୍ ପିଇା @୧୦ ପଇସା ଜାରି ରହିବ । ଯଦି

ପ୍ରତିବର୍ଷ ପ୍ରକୃତ ନିର୍ଦ୍ଦେଶରେ ଶୁଣି ହାସଲ କରୁଥିବା ଏହି ଏବଂ ଇଏଚ୍‌ଟି ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ଏକ ଭରସାଯୋଗ୍ୟତା ସନ୍ଦର୍ଭ ମୁନିର୍ ପିଛା @୧୦ ପଇସା କାରି ରହିବ । ଯଦି ଭରସାଯୋଗ୍ୟତା ପୂରକାର ୯୯% କିମ୍ବା ତତ୍ତ୍ୱରୂପ ଏବଂ ଉପଭୋକ୍ତାଙ୍କ ପାର୍ଶ୍ୱରେ ଲୋକ୍‌ଟେଜ୍ ପ୍ରୋପାଉଜ୍ ନିର୍ଦ୍ଧାରିତ ସୀମା ମଧ୍ୟରେ ରହେ ତେବେ ମୁନିର୍ ପିଛା @ ୧୦ ପଇସାର ଏହି ସନ୍ଦର୍ଭ ଆଦାନ କରାଯିବ । (ବିବରଣୀ ପାଇଁ ଅତିରିକ୍ତ ଦେଖନ୍ତୁ) (iv) ୧ ମେଡାଓଆର୍ ଓ ତତ୍ତ୍ୱରୂପ ବିଧିଧାରୀ ଏବଂ ୩୩ ଜେଲିରେ ଶୁଣି ବ୍ରୁ କରୁଥିବା ସମସ୍ତ ଉତ୍ତ୍ୱଷ୍ଟିଆଳ ଉପଭୋକ୍ତାଙ୍କୁ ଲୋଭ ପାକୁରର ୨୦% ଅତିରିକ୍ତରେ ଓ ଲୋଭ ପାକୁରର ୮୦% ସମାପ୍ତ ବ୍ୟବହୃତ ମୁନିର୍‌ଗୁଡ଼ିକ ଲାଗି ମାସିକ ମୁନିର୍ ପିଛା ୧୦ ପଇସାର ଏବଂ ଲୋଭ ପାକୁରର ୮୦% ଅତିରିକ୍ତ ବ୍ୟବହୃତ ମୁନିର୍ ପାଇଁ ମୁନିର୍ ପିଛା ୨୦ ପଇସାର ରିହାତି ଦିଆଯିବ । ଏହା ଉପଭୋକ୍ତା ଯୋଗ୍ୟ ହୋଇଥିବା ଅନ୍ୟ ସମସ୍ତ ରିହାତିରୁ ଅତିରିକ୍ତ ହେବ । (v) ଇଏଚ୍‌ଟିରେ ଶୁଣି ବ୍ରୁ କରୁଥିବା ସମସ୍ତ ଉତ୍ତ୍ୱଷ୍ଟିଆଳ ଉପଭୋକ୍ତା ଲୋଭ ପାକୁରର ୮୦%ର ଅତିରିକ୍ତ ବ୍ୟବହୃତ ସମସ୍ତ ମୁନିର୍ ପାଇଁ ମୁନିର୍ ପିଛା ୧୦ ପଇସାର ରିହାତି ପାଇଁ ଯୋଗ୍ୟ ହେବେ । (vi) ୫ ଜେଲିରୁ ପର୍ଯ୍ୟନ୍ତ ଦିଅଁ ଧାରା ଏବଂ ଲୋଭୋକ୍ତା ପରିବର୍ତ୍ତନ ଗୁା ମିତର ମଧ୍ୟରେ ଖୁଣ୍ଟ ଥିବା ସମସ୍ତ ବର୍ଗର ଏକ୍ସିଟ୍ ସିଙ୍ଗଲ ହେଉଥିବା : ୨ ଜେଲିରୁ ପର୍ଯ୍ୟନ୍ତ : ୪.୧,୫୦୦/-, ୫ ଜେଲିରୁ ପର୍ଯ୍ୟନ୍ତ ୬ ଜେଲିରୁ ପର୍ଯ୍ୟନ୍ତ : ୪.୨,୫୦୦/- ଏହି ସର୍ତ୍ତରେ ଯେ ଆବଶ୍ୟକ କରାଯିବ ବିକ୍ରୟର ୩୦ ମିଟରୁ ସିଙ୍ଗଲ ହେଉଥିବ, ଲୋଭୋକ୍ତା/ଯୋଗ୍ୟତାକାରୀ ଉପଭୋକ୍ତା ଦେୟରୁ ଅତିରିକ୍ତ ଭାବେ ପ୍ରତ୍ୟେକ କାର୍ଯ୍ୟ ବିକ୍ରୟର ୩୩୪ ପାଇଁ @ ୪.୫,୦୦୦/- ଆଦାନ କରିବେ । (vii) ଏକ୍ସିଟ୍ ଘରୋଇ, କୃଷି ଓ ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ନୂଆ ସଂଯୋଗ ଲାଗି ଏକ "ତହାଲ ଟ୍ରିପ୍" ପ୍ରସ୍ତୁତ ହେବ (viii) ରେକର୍ଡିଂ ଡିପାର୍ଟମେଣ୍ଟ ବ୍ୟବସ୍ଥା ସହିତ ଷ୍ଟାଟିକ ମିଟର/ମିଟର ସହ ଛାପନ କ୍ଷେତ୍ରରେ ରେକର୍ଡିଂ ହୋଇଥିବା ଡିମାଣ୍ଡକୁ ନିଜତଃ ୦.୫ ଜେଲିରୁ ଗ୍ରାହଣ ଅର୍ଥ କରାଯାଇ ରାଜିମାନା ନିର୍ଦ୍ଦେଶରେ କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ଭାବେ ବିବେଚିତ କରାଯିବ, ଯାହା କୌଣସି ଯାହ ଆବଶ୍ୟକ କରିବ ନାହିଁ । ତେଣୁ, ୧୧୦ ଜେଲିରୁ କମ୍ ସଂଯୋଗ ହୋଇଥିବା ଲୋଭ ପାଇଁ ମାସିକ ସର୍ବନିମ୍ନ ସ୍ତରୀକୃତ ଦେୟ (ଏମ୍-ଏମ୍-ଏସ୍)ର ହିସାବ ପାଇଁ ଉପଭୋକ୍ତା ନିୟମକୁ ଭିଲି ଭାବେ ଧାରାଯିବ । (ix) ୧୧୦ ଜେଲିରୁ କମ୍ କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ଉପଭୋକ୍ତାଙ୍କ କ୍ଷେତ୍ରରେ ବିଲିଂ ଡିମାଣ୍ଡ ସଂଯୋଗ ହୋଇଥିବା ଲୋଭ ନିର୍ଦ୍ଦେଶରେ ସମ୍ପୂର୍ଣ୍ଣ ଆର୍ଥିକ ବର୍ଷରେ ମିଟରରେ ରେକର୍ଡିଂ ହୋଇଥିବା ସର୍ବୋଚ୍ଚ ଡିମାଣ୍ଡ ହେବ, ଯାହା କୌଣସି ଯାହ ଆବଶ୍ୟକ କରିବ ନାହିଁ । (x) ଷ୍ଟାଟିକ ମିଟରଧାରୀ ନିର୍ଦ୍ଦେଶ ଉପଭୋକ୍ତାଙ୍କ ପରିବାରରୁ ଗୁା ସର୍ବାଧିକର ଆଲୋଚନା ବ୍ୟବସ୍ଥା ଏବଂ ସିଟିଗ୍ରୁ କରୁଥିବାକାରୀ ଯୋଗାଣକୁ ୧୭ ଜେଲିରୁ ପର୍ଯ୍ୟନ୍ତ ହେବ ଅର୍ଥ ସମୟରେ ବ୍ୟବହାର କରିଥିବା ଶୁଣି ପାଇଁ @୨୦ ପଇସା/ମୁନିର୍ ଡିଜିଟି ରିଟେନ୍‌ସନ୍ ଲାଭ କରାଯିବା ଲାଗି ଅନୁମତି ଦିଆଯିବ । ଅର୍ଥ ପିକ୍ ସମୟ ଫେଲ୍‌ଡି ମଧ୍ୟରାତ୍ର ୧୨ ଘଟିକାରୁ ପରବର୍ତ୍ତୀ ବିବସ ସକାଳ ୬ ଘଟିକା । (xi) ଏସ୍‌ସି/ଏସ୍‌ଟି ବିଭାଗ, ଡିଜିଟାଲ ମର୍କାଟର ଦ୍ୱାରା ସ୍ୱାକ୍ଷରପ୍ରାପ୍ତ ଏବଂ ପରିଚାଳିତ ବିବ୍ୟାକ୍ରମଗୁଡ଼ିକ ସହ ଏକଲୁ ଛାତ୍ରାବାସ ସ୍ଥିତି ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ ବର୍ଗ (ଏକ୍ସିଟ୍/ଏସ୍‌ଟି) ଅଧୀନରେ ଶୁଣି ଦେୟରେ ମୁନିର୍ ପିଛା ୪୨.୫୦ ପଇସାର ରିହାତି ପାଇବେ ଯାହା ସେମାନେ ଯୋଗ୍ୟ ହୋଇଥିବା ସ୍ୱାଭାବିକ ରିହାତି ଉର୍ଦ୍ଧ୍ୱରେ ହେବ । (xii) ପବ୍ଲିକ୍ ଓପେରାଟିଂ ଓପେରାଟିଂ ଏବଂ ସ୍ୱେଚ୍ଛେ ପ୍ରମିଁ ଛାପନ ବର୍ଗ ଅଧୀନରେ ସ୍ୱଳକ୍ଷମା ଉପଭୋକ୍ତାମାନେ ସ୍ୱତନ୍ତ୍ର ୧୦% ଡିସ୍କାଉଣ୍ଟ ପାଇବେ ଯଦି ବିଦ୍ୟୁତ୍ ବିଲ୍ ସ୍ୱାଭାବିକ ରିଟେନ୍‌ସନ୍ ଧାର୍ଯ୍ୟ ଚାରିଶ ମଧ୍ୟରେ ପୈଠ କରାଯାଏ ଯାହା ସ୍ୱାଭାବିକ ରିହାତିରୁ ଉର୍ଦ୍ଧ୍ୱରେ ହେବ । (xiii) ମହାମାନବ ବିଭାଗ ଦ୍ୱାରା ଲାଗୁ ବୈଧାନିକ କଟକଣା ଅବଧିରେ, ପ୍ରତିବର୍ଷିତ ଲୋଭର ସମ୍ପୂର୍ଣ୍ଣ ଉପକୂଳ ସକଳାଗ୍ରହ ୫ ବିନିମ୍ନ ଥିଏଟ୍ ରୂପରେ ନ ଥିବା ବରଦ କାରଖାନାଗୁଡ଼ିକୁ ବିଲିଂ ଅବଧି ସମୟରେ ରେକର୍ଡିଂ କରାଯାଇଥିବା ପ୍ରକୃତ ସର୍ବାଧିକ ଡିମାଣ୍ଡ ରିଟେନ୍‌ସନ୍ ଡିମାଣ୍ଡ ଦେୟ ପୈଠ କରିବେ । (xiv) ପବ୍ଲିକ୍ ଫାର୍ମର ମୋଟ ସଂଯୁକ୍ତ ଲୋଭର ୨୦%ରୁ କମ୍ ସଂଯୁକ୍ତ ଲୋଭ କହିଥିବା ଏକଲୁ ପିକ୍ ମୁନିର୍‌ଧାରୀ ପବ୍ଲିକ୍ ପାକୁର ପାଇଁ ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ ବର୍ଗ ପରିବର୍ତ୍ତେ କୃଷି ସମ୍ପର୍କିତ କାର୍ଯ୍ୟ ଭାବେ ବିବେଚନା କରାଯିବ । ଯଦି ଏକଲୁ ପିକ୍‌ର ସଂଯୁକ୍ତ ଲୋଭ ମୋଟ ସଂଯୁକ୍ତ ଲୋଭର ୨୦%ରୁ ଅଧିକ ହୁଏ ତେବେ ପବ୍ଲିକ୍ ଫାର୍ମ ଓ ପିକ୍ ପ୍ରୋସେସିଂ ମୁନିର୍ ଦ୍ୱାରା ବ୍ୟବହୃତ ସମ୍ପୂର୍ଣ୍ଣ ଲୋଭକୁ ଏକାଠି କରି, ମାମଲା ଅନୁଯାୟୀ, ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ କିମ୍ବା ଶିଶୁ ଉଦ୍ଦେଶ୍ୟ ନିମନ୍ତେ ପ୍ରସ୍ତୁତ। ଶୁଣ୍ଢା ଅନୁଯାୟୀ ଦେୟ ଆଦାନ କରାଯିବ । (xv) ଯଦି ଶାତକଲଭାରର ଲୋଭ ସମ୍ପୂର୍ଣ୍ଣ ସଂଯୁକ୍ତ ଲୋଭର ୮୦%ରୁ କମ୍ ନ ହୁଏ ତେବେ ଶାତକଲଭାର ସହିତ ଏକଲୁ ଓପେରା ପ୍ରକ୍ରିୟାକରଣ ମୁନିର୍‌କୁ ଆପ୍ତୋ-ଉତ୍ତ୍ୱଷ୍ଟିଆଳ ଶୁଣ୍ଢାଗୁଡ଼ିଗୁଡ଼ିକ ଦେୟ ଆଦାନ କରାଯିବ । ଶାତକଲଭାରକୁ ଛାଡ଼ି ଓପେରା ପ୍ରକ୍ରିୟାକରଣ ମୁନିର୍‌ର ଲୋଭ ଯଦି ସଂଯୁକ୍ତ ଲୋଭର ୨୦%ରୁ ଅଧିକ ହେଉଥାଏ, ତେବେ ଶାତକଲଭାର ଏବଂ ଓପେରା ପ୍ରକ୍ରିୟାକରଣ ମୁନିର୍ ଦ୍ୱାରା ବ୍ୟବହୃତ ସମ୍ପୂର୍ଣ୍ଣ ଲୋଭକୁ ଏକାଠି କରି, ମାମଲା ଅନୁଯାୟୀ, ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ କିମ୍ବା ଶିଶୁ ଉଦ୍ଦେଶ୍ୟ ନିମନ୍ତେ ପ୍ରସ୍ତୁତ। ଶୁଣ୍ଢା ଅନୁଯାୟୀ ଦେୟ ଆଦାନ କରାଯିବ । (xvi) ଶିଶୁ-ସଂଯୁକ୍ତ ଅର୍ଥ ପିକ୍ ସମୟରେ କରିଥିବା କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ୧୨୦ ପର୍ଯ୍ୟନ୍ତ ଉପାଣ୍ଡକୁ କୌଣସି ବିକ୍ରୟର ବିକା ଅନୁମତି ଦିଆଯିବ । ଶୁଣ୍ଢା ଉଦ୍ଦେଶ୍ୟ ପାଇଁ ନିର୍ଦ୍ଧାରିତ "ଅର୍ଥ ପିକ୍ ସମୟ" ହେଉଛି ମଧ୍ୟରାତ୍ର ୧୨ ଘଟିକାରୁ ପରବର୍ତ୍ତୀ ବିବସ ସକାଳ ୬ ଘଟିକା । ଅର୍ଥ ପିକ୍ ସମୟ ବ୍ୟତୀତ ଅନ୍ୟ କୌଣସି ସମୟରେ ନିଜ କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡକୁ ଅଧିକ ଉପାଣ୍ଡ କରିଥିବା ଉପଭୋକ୍ତା ଏହି ସୁବିଧା ପାଇବା ପାଇଁ ଯୋଗ୍ୟ ହେବେ ନାହିଁ । ଯଦି ଅର୍ଥ ପିକ୍ ସମୟରେ ବ୍ୟବହାର କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ୧୨୦%ରୁ ଉର୍ଦ୍ଧ୍ୱ ହୁଏ ତେବେ କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ୧୨୦%ରୁ ଅତିରିକ୍ତ ଉତ୍ତରଗୁଡ଼ିକ କମିମାନା ଆଦାନ କରାଯିବ (ବିବରଣୀ ପାଇଁ ୨୦୨୧/୨୦୨୨ ରିଟେନ୍‌ସନ୍ ଶୁଣ୍ଢାଗୁଡ଼ିକ ନିର୍ଦ୍ଦେଶ ଦେଖନ୍ତୁ) । ଯେତେବେଳେ ଲୋଭ ବିକ୍ରୟର ଲାଗୁ ହେବ ତେବେ ନିୟନ୍ତ୍ରିତ ଡିମାଣ୍ଡକୁ କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ ଭାବେ ବିବେଚନା କରାଯିବ । (xvii) କଣ୍ଟ୍ରାକ୍ଟ ଡିମାଣ୍ଡ (ସିଟି) <୨୦ ଜେଲିଏଧାରୀ ସାଧାରଣ ଉଦ୍ଦେଶ୍ୟ ଉପଭୋକ୍ତାମାନଙ୍କୁ ଯୋଗାଣ ଲୋକ୍‌ଟେଜ୍ ସ୍ତର ନିର୍ଦ୍ଦେଶରେ ଶୁଣ୍ଢାଗୁଡ଼ି ଉଦ୍ଦେଶ୍ୟ ପାଇଁ ଏକ୍ସିଟ୍ ଉପଭୋକ୍ତା ଭାବେ ବିବେଚନା କରାଯିବ । ଓପେରାସ୍ଥି ବିଚରଣ (ଯୋଗାଣର ସର୍ବାବକା) ସଂହିତା, ୨୦୧୯ର ବ୍ୟବସ୍ଥାପନ ୧୩୪ (i) ଅନୁଯାୟୀ ୫ ଜେଲିରୁ ଉର୍ଦ୍ଧ୍ୱ ତଥା ୨୦ ଜେଲିଏ ପର୍ଯ୍ୟନ୍ତ ଏବଂ ଏହା ସମେତ ଲୋଭର ଯୋଗାଣ ୩-ପେଲ, ୩ କ

WESCO**WESCO UTILITY**
Headquarters Office : Burla, Dist : Sambalpur-768017 (Odisha)**TARIFF NOTIFICATION****Surcharge, Wheeling Charge & Transmission Charge for Open access consumer 1MW & above**
EFFECTIVE FROM 1st October, 2020

In exercise of the powers conferred under Sections 39, 40, 42 and 62(4) of the Electricity Act, 2003 read with the provisions of Chapter II of OERC (Determination of Open Access Charges) Regulations, 2006, the Odisha Electricity Regulatory Commission has passed common order on 23.09.2020 in Case Nos. 70, 74, 75, 76, 77, 78, 79 & 80 of 2019 with regard to revision of Aggregate Revenue Requirement and Revision of Retail Supply Tariff & Open Access Charges (Transmission/wheeling Charges, Surcharge and Additional Surcharge applicable to open access customers for use of Intra-state transmission/ distribution system) which shall be effective from 1st October, 2020.

2. The wheeling charge and surcharge as indicated in Table below shall be applicable w.e.f. 01.10.2020.

Surcharge, Wheeling Charge & Transmission Charge for Open access consumer 1MW & above

Name of the licensee	Cross Subsidy Surcharge (P/U)		Wheeling Charge P/U applicable to HT consumers only	Transmission Charges for Open Access Customer (applicable for HT & EHT consumers)
	EHT	HT		
TPCODL	152.40	93.44	72.31	The Long Term Open Access customer availing Open Access shall pay Rs.6000/MW/ Day (Rs.250/MWh) and Short Term Open Access Customer shall pay charges as per applicable Regulations.
NESCO Utility	127.64	57.05	87.35	
WESCO Utility	123.67	71.29	57.91	
SOUTHCO Utility	202.54	137.47	88.94	

3. The normative transmission loss at EHT (3.0%) and normative wheeling loss for HT level (8%) are applicable for the year 2020-21.

4. Additional Surcharge: No additional surcharge over and above the Cross-Subsidy Surcharge needs to be given to the embedded licensee.

5. No Cross-subsidy surcharge are payable by the consumers availing Renewable power.

6. 20% Transmission & Wheeling charge is payable by the consumer drawing power from Renewable source excluding Co-generation & Bio mass power plant.

7. These charges as notified w.e.f. 1st October, 2020 for the FY 2020-21 will remain in force until further order.

For the information of the General Public and interested persons, the Commission hereby publishes the charges as would be applicable for all classes of consumers at HT & EHT. The said order shall be available in the Commissions website www.orienc.org as well as in the website of wesco utility "www.wescoodisha.com"

Place: Burla

Date: 23.09.2020

Sd/-

Authorized Officer of the Utility

PUBLIC RELATIONS DEPARTMENT, WESCO UTILITY

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WESCO

WESCO UTILITY

Head quarters office- Burla, Dist- Sambalpur- 768017(Odisha)

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- For the information of the General Public and interested persons, the Commission hereby publishes the charges as would be applicable for all classes of consumers at HT & EHT. The said order shall be available in the Commission's website www.orec.org as well as in the website of the Distribution Utility/ Licensee "WESCO UTILITY" www.wescoodisha.com

Place: Burla

Date: 23.09.2020

Authorized Officer, WESCO UTILITY

PUBLIC RELATIONS DEPARTMENT, WESCO UTILITY

OUR REF NO.

DATE

Deputy General Manager (F&RA)

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WESCO

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ପୁଣ୍ୟ କାର୍ଯ୍ୟାଳୟ, ଭୁବନେଶ୍ୱର, ଜିଲ୍ଲା- ସମ୍ବଲପୁର- ୭୬୮୦୧୭

ବ୍ରାହ୍ମଣ ଧର୍ମସୂତ୍ର

**୧ ମେଗାଓଓର ଏବଂ ଚନ୍ଦ୍ର ଓପର ଆକ୍ସେସ୍ ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ
ସରଚାର୍ଜ, ହିଲିଂ ଦେୟ ଏବଂ ଟ୍ରାନ୍ସମିଶନ ଦେୟ
୧ ଅକ୍ଟୋବର, ୨୦୨୦ଠାରୁ ଲାଗୁ**

୧. ବିଦ୍ୟୁତ୍ ଅଧିକାରୀ, ୨୦୦୩ର ଧାରା ୩୯, ୪୦, ୪୨ ଓ ୬୨(୪) ଉଚ୍ଚତ ପଠନପୂର୍ବକ ଓଲଟାରିସି (ଓପର ଆକ୍ସେସ୍ ଚାର୍ଜିଂ) ନିୟମାବଳୀ ୨୦୦୬ର ଅନୁଯାୟୀ ୨ର ବ୍ୟବସ୍ଥାପନରେ ପ୍ରଦତ୍ତ କ୍ଷମତାକୁ ପ୍ରୟୋଗ କରି, ଓଡ଼ିଶା ବିଦ୍ୟୁତ୍ ନିୟାମକ ଆୟୋଗ ଓପର ଆକ୍ସେସ୍ ଦେୟ (ଟ୍ରାନ୍ସମିଶନ/ହିଲିଂ ଦେୟ, ସରଚାର୍ଜ ଏବଂ ଅନ୍ୟ ରାଜ୍ୟ ଟ୍ରାନ୍ସମିଶନ/ବିତରଣ ପ୍ରଣାଳୀର ଉପଯୋଗ ପାଇଁ ଓପର ଆକ୍ସେସ୍ ଉପଭୋକ୍ତାଙ୍କ ଲାଗି ପ୍ରମୁଖ୍ୟ ଅତିରିକ୍ତ ସରଚାର୍ଜ) ଅନୁମୋଦନ ସଂକ୍ରାନ୍ତୀୟ ୨୦୧୯ର ମାମଲା ସଂଖ୍ୟା ୭୦, ୭୪, ୭୫, ୭୬, ୭୭, ୭୮, ୭୯ ଓ ୮୦ରେ ତା୨୩।୦୯।୨୦୦୬ରୁ ବିନ ଏକ ସାଧାରଣ ନିର୍ଦ୍ଦେଶ ଗୃହୀତ କରାଯାଇଥିବା ୧ ଅକ୍ଟୋବର, ୨୦୨୦ଠାରୁ ଲାଗୁ ହେବ ।

୨. ଜିମ୍ ସାରଣରେ ବର୍ଣ୍ଣାୟାଯିବା ଅନୁଯାୟୀ ହିଲିଂ ଦେୟ ଏବଂ ସରଚାର୍ଜ ତା୦୧।୧୦।୨୦୨୦ରୁ ଲାଗୁ ହେବ ।

୧ ମେଗାଓଓର ଏବଂ ଚନ୍ଦ୍ର ଓପର ଆକ୍ସେସ୍ ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ସରଚାର୍ଜ, ହିଲିଂ ଦେୟ ଏବଂ ଟ୍ରାନ୍ସମିଶନ ଦେୟ

ଲାଭସୂଚକ ନାମ	କ୍ରମ ସଂସ୍କୃତି ସରଚାର୍ଜ (ପି/ୟୁ)		ଓପର ଆକ୍ସେସ୍ ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ପ୍ରମୁଖ୍ୟ ହିଲିଂ ଦେୟ ପି/ୟୁ	ଓପର ଆକ୍ସେସ୍ ଗ୍ରାହକଙ୍କ ପାଇଁ ଟ୍ରାନ୍ସମିଶନ ଦେୟ (ଏଡ୍ମିଟ୍ ଓ ନଏଡ୍ମିଟ୍ ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ପ୍ରମୁଖ୍ୟ)
	ନଏଡ୍ମିଟ୍	ଏଡ୍ମିଟ୍		
ଟିପ୍ପଣୀ-୧	୧୫୭.୪୦	୧୩.୪୪	୭୨.୩୧	ଓପର ଆକ୍ସେସ୍ ପ୍ରତି ଟିପ୍ପଣୀ ନେତୃତ୍ୱା ଦାୟିତ୍ୱା ଓପର ଆକ୍ସେସ୍ ଗ୍ରାହକ ୧.୭୦୦୦/ମେଗାଓଓର/ବିନ (୧.୭୫୦/ମେଗାଓଓର ଘଣ୍ଟା) ପୈଠ କରିବେ ଏବଂ ସ୍ୱଳ୍ପମିଆଦୀ ଓପର ଆକ୍ସେସ୍ ଗ୍ରାହକ ପ୍ରମୁଖ୍ୟ ନିୟମାବଳୀ ଅନୁଯାୟୀ ଦେୟ ପୈଠ କରିବେ।
ନେଷୋ ଯୁତିଳିତି	୧୨୭.୬୪	୫୭.୦୫	୮୭.୩୫	
ଓଷୋ ଯୁତିଳିତି	୧୨୩.୬୭	୭୧.୨୯	୫୭.୯୧	
ସାଧୁସୁଧୋ ଯୁତିଳିତି	୨୦୨.୫୫	୧୩୭.୪୭	୮୮.୯୪	

୩. ଲଏଡ୍ମିଟ୍ରେ ନମ୍ବେରିଂ ଟ୍ରାନ୍ସମିଶନ ଯାତି (୩.୦%) ଏବଂ ଏଡ୍ମିଟ୍ ସ୍ତରରେ ନମ୍ବେରିଂ ହିଲିଂ ଯାତି (୮%) ବର୍ଷ ୨୦୨୦-୨୧ ପାଇଁ ପ୍ରମୁଖ୍ୟ ।

୪. ଅତିରିକ୍ତ ସରଚାର୍ଜ: ଏମେଡେବଲ୍ ଲାଭସୂଚକ କ୍ରମ ସଂସ୍କୃତି ସରଚାର୍ଜରୁ ଉପରେ ଓ ଉର୍ଦ୍ଧ୍ୱରେ ସରଚାର୍ଜ ପୈଠଯୋଗ୍ୟ ହେବନାହିଁ।

୫. ଅକ୍ଷୟ ଶକ୍ତିର ପ୍ରତିଷ୍ଠା ନେତୃତ୍ୱା ଉପଭୋକ୍ତାଙ୍କ ଦ୍ୱାରା କୌଣସି କ୍ରମ-ସଂସ୍କୃତି ସରଚାର୍ଜ ପୈଠଯୋଗ୍ୟ ହେବନାହିଁ।

୬. କୋ-କେନେରେଶନ ଓ ବାୟୋ ମାସ ପାଓାର ପ୍ରାଣକୁ ଯାତ୍ରୀ ଅକ୍ଷୟ ଉତ୍ପତ୍ତି ଶକ୍ତି ହାସଲ କରୁଥିବା ଉପଭୋକ୍ତାଙ୍କ ଦ୍ୱାରା ୨୦% ଟ୍ରାନ୍ସମିଶନ ଓ ହିଲିଂ ଦେୟ ପୈଠଯୋଗ୍ୟ।

୭. ଆୟୁକ୍ତବର୍ଷ ୨୦୨୦-୨୧ ପାଇଁ ଅଧିକୃତିତ ତଥା ୧ ଅକ୍ଟୋବର, ୨୦୨୦ଠାରୁ ଲାଗୁ ଏହି ଦେୟଗୁଡ଼ିକ ପରବର୍ତ୍ତୀ ନିର୍ଦ୍ଦେଶ ପାସ୍ତକ୍ତ କଲବରର ରହିବ।

ସର୍ବସାଧାରଣ ତଥା ଏ ବିଷୟରେ ଆଗ୍ରହ ରଖୁଥିବା ବ୍ୟକ୍ତିଗଣଙ୍କ ସୂଚନାଧୀନ ଆୟୋଗ ଏଡ୍ମିଟ୍ ଏବଂ ନଏଡ୍ମିଟ୍ ସମସ୍ତ ଶ୍ରେଣୀର ଉପଭୋକ୍ତାଙ୍କ ପାଇଁ ଲାଗୁ ଦେୟଗୁଡ଼ିକୁ ପ୍ରକାଶିତ କରୁଛନ୍ତି। କଥିତ ନିର୍ଦ୍ଦେଶ ଆୟୋଗଙ୍କ ୱେବସାଇଟ୍ www.orierc.orgରେ ତଥା ଓଷୋ ଯୁତିଳିତିର ୱେବସାଇଟ୍ www.wescoodisha.comରେ ଉପଲବ୍ଧ।

ସ୍ଥାନ: ଭୁବନେଶ୍ୱର

ତାରିଖ: ୨୩।୦୯।୨୦୨୦

ସ୍ୱା./-

ପ୍ରାଧିକୃତ ପକ୍ଷଦ୍ୱାରା

PUBLIC RELATIONS DEPARTMENT, WESCO UTILITY

OUR REF NO.

DATE

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